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SUPERFUND TECHNICAL ASSESSMENT AND RESPONSE TEAM
EPA CONTRACT EP-W-05-042

8 January 2014
20114-091-998-0912-49
DC No. R-7562

Mr. Ted Bzenas
U.S. EPA Region I - New England
Emergency Planning & Response Branch
5 Post Office Square, Suite 100
Mail Code OSRR02-2
Boston, Massachusetts 02109-3912

Subject: Case No. 0855F; SDG No. D31835
ConTest Laboratory Inc., East Longmeadow MA (CONTEST)
Turkey Brook Site, Oakville, Connecticut
Stage_2A_Validation_Manual (S2AVM)

TPH: 20/Soil/D31835-D31854

CERCLIS No.: None
TDD No. 13-09-0009, Task No. 0912-49

Dear Mr. Bzenas:

A Tier 1 validation was performed on the organic analytical data for 20 soil samples collected by WESTON START at the Turkey Brook Site in Oakville, Connecticut. The samples were analyzed under SW-846 by modified method 8015 for petroleum hydrocarbons. Sample analyses were procured by START in accordance with the DAS program. The data were evaluated at a Tier 1 level in accordance with the "EPA New England Environmental Data Review Program Guidance" dated April 22, 2013, and the "USEPA CLP National Functional Guidelines for Superfund Organic Methods" dated June 2008, and were based on the following parameters:

- * • Data Completeness.
- * • Preservation and Technical Holding Times.
- * • Blanks.
- * • DMCs and Surrogate Compounds.
- * • MS/MSD.
- * • LCS Results.
- * • Target Compound Identification.
- * • Compound Quantitation and Reported Quantitation Limits.

- * = No qualifications were applied based on this parameter.

Stage 2A Electronic Data Review Reports could not be used for this SDG.

Overall Evaluation of Data and Potential Usability Issues

The following is a summary of the site investigation/assessment objectives.

- Collect additional samples to characterize the horizontal and vertical extents of contamination, determine if any additional source areas of contamination exist, and determine if additional actions will be required at the site.

Data Validation did not indicate any data quality problems.

See the attached worksheets for details. The results reported on the Data Summary Table are usable for the site objectives.

The following quality control parameters were evaluated manually for this project.

Holding Times - No qualifications were applied.

Sample Temperature - No qualifications were applied.

Reporting Limits - No qualifications were applied.

LCS/LCSD - No qualifications were applied.

MS/MSD - No qualifications were applied.

Method Blanks - No qualifications were applied.

Surrogates - No qualifications were applied.

Mr. Ted Bzenas
8 January 2014
Page 3 of 3

Case 0855F; SDG D31835

Please contact the undersigned at (978) 552-2100 if you have any questions or need further information.

Very truly yours,

WESTON SOLUTIONS, INC.
Region I START



Bill Mahany
Senior Project Scientist



John Burton
Lead Chemist

cc: Vicki Maynard (EPA New England Data Review Chemist) - DV Letter and Data Tables
START File Copy

Attachments: Acronym List
Data Summary Table 1
DV Worksheets
Field Sampling Notes
Copy of sampler's COC Records
CSF Audit - Evidence Audit Photocopy (Including CSF Receipt/Transfer Form)
DQO Summary Form

ACRONYM LIST

ORGANIC DATA VALIDATION

AQ	aqueous	START	Superfund Technical Assessment and Response Team
AQ FB	aqueous field blank		
BB	Bottle Blank	SVOC	semivolatile organic compound
B/N	base/neutral compound	SW	surface water
°C	degrees Celsius	TB	Trip Blank
CC	Continuing Calibration	TCL	Target Compound List
CCV	Continuing Calibration Verification	TDD	Technical Direction Document
CLP	Contract Laboratory Program	TIC	Tentatively Identified Compound
COC	Chain-of-Custody record	TR	Traffic Report
CRQL	Contract Required Quantitation Limit	VOC	volatile organic compound
		WESTON	Weston Solutions, Inc.
CSF	Complete SDG File		
%D	percent difference		
DAS	Delivery of Analytical Services		
DMC	Deuterated Monitoring Compound		
DQO	Data Quality Objective		
DV	Data Validation		
DW	drinking water		
EB	Equipment Blank		
EPA	Environmental Protection Agency		
GC/ECD	Gas Chromatograph/Electron Capture Detector		
GC/MS	Gas Chromatograph/Mass Spectrometry		
GW	groundwater		
IC	Initial Calibration		
IS	Internal Standard		
kg	kilogram		
L	liter		
LCS	Laboratory Control Sample		
LFB	Laboratory Fortified Blank		
MDL	Method Detection Limit		
µg	microgram		
MS	Matrix Spike		
MSD	Matrix Spike Duplicate		
NA	Not Applicable		
ND	non-detected result		
ng	nanogram		
OSC	On-Scene Coordinator		
PAH	polynuclear aromatic hydrocarbon		
PCB	polychlorinated biphenyl compound		
PEST/PCB	pesticide/polychlorinated biphenyl compound		
PE	Performance Evaluation		
Pos	positive result		
QC	Quality Control		
%R	percent recovery		
RPD	Relative Percent Difference		
RRF	Relative Response Factor		
RSD	Relative Standard Deviation		
SDG	Sample Delivery Group		
SOW	Statement of Work		
SQL	Sample Quantitation Limit		
S/S	soil/sediment		
S/S (m)	soil/sediment medium level		

SITE: TURKEY BROOK SITE
CASE: 0855F SDG: D31835
LABORATORY: ConTest Analytical Laboratory

DATA SUMMARY TABLE 1
TOTAL PETROLEUM HYDROCARBON (TPH) SOIL ANALYSIS
mg/Kg

SAMPLE NUMBER		D31835	D31836	D31837	D31838	D31839	D31840
SAMPLE LOCATION		SBC-07	SBC-09	SBC-10	SBC-08	SBC-06	SBC-02
STATION LOCATION		13090009-0002	13090009-0003	13090009-0004	13090009-0005	13090009-0006	13090009-0007
LABORATORY NUMBER		13K1055-01	13K1055-02	13K1055-03	13K1055-04	13K1055-05	13K1055-06
COMPOUND	RL						
TPH c9-c36	8.3	53	21000	15000	17000	11000	410
DILUTION FACTOR		1.0	200.0	100.0	100.0	200.0	10.0
DATE SAMPLED		11/22/2013	11/22/2013	11/22/2013	11/22/2013	11/21/2013	11/20/2013
DATE EXTRACTED		11/30/2013	11/30/2013	11/30/2013	11/30/2013	11/30/2013	11/30/2013
DATE ANALYZED		12/2/2013	12/5/2013	12/5/2013	12/5/2013	12/5/2013	12/5/2013
SAMPLE WEIGHT (GRAMS)		30.1	30.1	30.0	30.0	30.1	30.0
% SOLID		79.3	82.8	91.9	86.6	92.6	90.7

S2AVM DATA VALIDATION

QUALIFIER COMMENTS: J - Values detected above the sample adjusted MDL and below the RL are reported with a "J" flag.
U - Values not detected above the MDL are reported at the sample adjusted RL with a "U" flag.

NOTES:

Results are reported in milligrams per Kilogram (mg/Kg).

RL = Reporting Limit

All results are reported on a Dry Weight Basis.

SITE: TURKEY BROOK SITE
CASE: 0855F SDG: D31835
LABORATORY: ConTest Analytical Laboratory

DATA SUMMARY TABLE 1
TOTAL PETROLEUM HYDROCARBON (TPH) SOIL ANALYSIS
mg/Kg

SAMPLE NUMBER		D31841	D31842	D31843	D31844	D31845	D31846
SAMPLE LOCATION		SB-07	SB-06	SB-04	SB-03	SB-02	SB-01
STATION LOCATION		13090009-0008	13090009-0009	13090009-0010	13090009-0011	13090009-0012	13090009-0013
LABORATORY NUMBER		13K1055-07	13K1055-08	13K1055-09	13K1055-10	13K1055-11	13K1055-12
COMPOUND	RL						
TPH c9-c36	8.3	8.6 U	9.2 U	170	8.7 U	190	300
DILUTION FACTOR		1.0	1.0	10.0	1.0	10.0	1.0
DATE SAMPLED		11/21/2013	11/21/2013	11/20/2013	11/20/2013	11/20/2013	11/20/2013
DATE EXTRACTED		11/30/2013	11/30/2013	11/30/2013	11/30/2013	11/30/2013	11/30/2013
DATE ANALYZED		12/4/2013	12/2/2013	12/5/2013	12/5/2013	12/5/2013	12/5/2013
SAMPLE WEIGHT (GRAMS)		30.2	30.2	30.0	30.1	30.0	30.0
% SOLID		96.4	89.5	94.7	95.0	82.6	78.4

S2AVM DATA VALIDATION

QUALIFIER COMMENTS: J - Values detected above the sample adjusted MDL and below the RL are reported with a "J" flag.
U - Values not detected above the MDL are reported at the sample adjusted RL with a "U" flag.

NOTES:

Results are reported in milligrams per Kilogram (mg/Kg).

RL = Reporting Limit

All results are reported on a Dry Weight Basis.

SITE: TURKEY BROOK SITE
CASE: 0855F SDG: D31835
LABORATORY: ConTest Analytical Laboratory

DATA SUMMARY TABLE 1
TOTAL PETROLEUM HYDROCARBON (TPH) SOIL ANALYSIS
mg/Kg

SAMPLE NUMBER		D31847	D31848	D31849	D31850	D31851	D31852
SAMPLE LOCATION		SB-104	SB-08	SB-09	SB-10	SBC-03	SBC-04
STATION LOCATION		13090009-0014	13090009-0015	13090009-0016	13090009-0017	13090009-0018	13090009-0019
LABORATORY NUMBER		13K1055-13	13K1055-14	13K1055-15	13K1055-16	13K1055-17	13K1055-18
COMPOUND	RL						
TPH c9-c36	8.3	180	9.1 U	12000	14000	7700	2400
DILUTION FACTOR		1.0	1.0	200.0	200.0	50.0	50.0
DATE SAMPLED		11/20/2013	11/21/2013	11/21/2013	11/21/2013	11/21/2013	11/21/2013
DATE EXTRACTED		11/30/2013	11/30/2013	11/30/2013	11/30/2013	11/30/2013	11/30/2013
DATE ANALYZED		12/5/2013	12/4/2013	12/5/2013	12/5/2013	12/5/2013	12/5/2013
SAMPLE WEIGHT (GRAMS)		30.0	30.0	30.0	30.1	30.1	30.1
% SOLID		93.5	91.2	90.0	95.6	85.6	78.2

S2AVM DATA VALIDATION

QUALIFIER COMMENTS: J - Values detected above the sample adjusted MDL and below the RL are reported with a "J" flag.
U - Values not detected above the MDL are reported at the sample adjusted RL with a "U" flag.

NOTES:

Results are reported in milligrams per Kilogram (mg/Kg).

RL = Reporting Limit

All results are reported on a Dry Weight Basis.

SITE: TURKEY BROOK SITE
CASE: 0855F SDG: D31835
LABORATORY: ConTest Analytical Laboratory

DATA SUMMARY TABLE 1
TOTAL PETROLEUM HYDROCARBON (TPH) SOIL ANALYSIS
mg/Kg

SAMPLE NUMBER		D31853	D31854				
SAMPLE LOCATION		SBC-05	SB-05				
STATION LOCATION		13090009-0020	13090009-0021				
LABORATORY NUMBER		13K1055-19	13K1055-20				
COMPOUND	RL						
TPH c9-c36	8.3	210	9.5 U				
DILUTION FACTOR		1.0	1.0				
DATE SAMPLED		11/21/2013	11/21/2013				
DATE EXTRACTED		11/30/2013	11/30/2013				
DATE ANALYZED		12/5/2013	12/3/2013				
SAMPLE WEIGHT (GRAMS)		30.0	30.2				
% SOLID		88.2	87.4				

S2AVM DATA VALIDATION

QUALIFIER COMMENTS: J - Values detected above the sample adjusted MDL and below the RL are reported with a "J" flag.
U - Values not detected above the MDL are reported at the sample adjusted RL with a "U" flag.

NOTES:

Results are reported in milligrams per Kilogram (mg/Kg).

RL = Reporting Limit

All results are reported on a Dry Weight Basis.

Case: 0855F
VOA/SV/Pest/PCB

SDG: D31835

Organic Fractions: TPH (C9-C36)

[illegible]

Validator: J. B. B. B. B.

Date: ~~12/19/13~~ 12/26/13

Sampler: Mavis

Company: WESTON

Contacted: Yes No Date: _____

1. PRESERVATION AND HOLDING TIMES

Cooler Documented:
Temp: 2.9°C Page: 52

Circle sample numbers with exceeded technical holding times or omitted preservation.
List all required preservation codes and circle omitted preservation codes.
Circle all exceeded technical holding times.
Identify extraction technique after "# of Days"/(*Extraction Code).

Sample No. (TR No.)	Matrix	Pres. Code	Date Sampled	TPH						Date Extracted	# of Days from Samp. to Ext.	*Ext. Code	Date Analyzed	# of Days from Ext. to Anal.	Action
				Date Extracted	# of Days from Samp. to Ext.	*Ext. Code	Date Analyzed	# of Days from Ext. to Anal.	Action						
D31835	S/S	1	11/22/2013	11/30/2013	8	3546	12/2/2013	2	A/A						
D31836	S/S	1	11/22/2013	11/30/2013	8	3546	12/5/2013	5	A/A						
D31837	S/S	1	11/22/2013	11/30/2013	8	3546	12/5/2013	5	A/A						
D31838	S/S	1	11/22/2013	11/30/2013	8	3546	12/5/2013	5	A/A						
D31839	S/S	1	11/21/2013	11/30/2013	9	3546	12/5/2013	5	A/A						
D31840	S/S	1	11/20/2013	11/30/2013	10	3546	12/5/2013	5	A/A						
D31841	S/S	1	11/21/2013	11/30/2013	9	3546	12/4/2013	4	A/A						
D31842	S/S	1	11/21/2013	11/30/2013	9	3546	12/2/2013	2	A/A						
D31843	S/S	1	11/20/2013	11/30/2013	10	3546	12/5/2013	5	A/A						
D31844	S/S	1	11/20/2013	11/30/2013	10	3546	12/5/2013	5	A/A						
D31845	S/S	1	11/20/2013	11/30/2013	10	3546	12/5/2013	5	A/A						
D31846	S/S	1	11/20/2013	11/30/2013	10	3546	12/5/2013	5	A/A						
D31847	S/S	1	11/20/2013	11/30/2013	10	3546	12/5/2013	5	A/A						
D31848	S/S	1	11/21/2013	11/30/2013	9	3546	12/4/2013	4	A/A						
D31849	S/S	1	11/21/2013	11/30/2013	9	3546	12/5/2013	5	A/A						
D31850	S/S	1	11/21/2013	11/30/2013	9	3546	12/5/2013	5	A/A						
D31851	S/S	1	11/21/2013	11/30/2013	9	3546	12/5/2013	5	A/A						
D31852	S/S	1	11/21/2013	11/30/2013	9	3546	12/5/2013	5	A/A						
D31853	S/S	1	11/21/2013	11/30/2013	9	3546	12/5/2013	5	A/A						
D31854	S/S	1	11/21/2013	11/30/2013	9	3546	12/3/2013	3	A/A						

Preservation Code:

1. Cool @ 4°C (± 2°C)
2. Preserve with HCl to ≤ pH 2.
3. Protect from light.
4. Freeze.
5. Room temperature (avoid excessive heat).
6. Encore sampler (48 hour hold time).

*Extraction Code:

L/L - Liquid/Liquid
SON - Sonication
SEP - Separatory funnel
SOX - Soxhlet
SPE - Solid Phase Extraction

Action Code:

J - Estimate (J) detected values.
UJ - Estimate (UJ) non-detected values.
R - Reject (R) non-detected values.

Matrix Codes:

AQ - Aqueous
S/S - Soil/Sediment
AQ FB - Aqueous Field Blank

Validator: 

Date: 12/20/13

Concentration Level: Low or Medium

V. BLANK ANALYSIS - list the blank contamination found in the laboratory blanks.

Sampler: Mavis

Company: WESTON

Case #	Case Name	Case Address	Case City	Case State	Case Zip	Case Phone	Case Email	Case Status	Case Notes	Case Date	Case Time	Case User	Case Agent	Case Manager	Case Owner	Case Type	Case Category	Case Subcategory	Case Priority	Case Urgency	Case Severity	Case Impact	Case Effort	Case Cost	Case Budget	Case Actual	Case Variance	Case Status	Case Date	Case Time	Case User	Case Agent	Case Manager	Case Owner	Case Type	Case Category	Case Subcategory	Case Priority	Case Urgency	Case Severity	Case Impact	Case Effort	Case Cost	Case Budget	Case Actual	Case Variance
1	John Doe	123 Main St	Anytown	CA	90210	(555) 555-1234	john.doe@example.com	Open	Initial contact made. Client is interested in our services.	2023-10-26	10:30	John Doe	John Doe	John Doe	John Doe	Service Request	IT Support	Software Installation	High	Urgent	Critical	High	2 hours	\$500	\$500	\$500	\$0	Open	2023-10-26	10:30	John Doe	John Doe	John Doe	John Doe	Service Request	IT Support	Software Installation	High	Urgent	Critical	High	2 hours	\$500	\$500	\$500	\$0
2	Jane Smith	456 Elm St	Anytown	CA	90210	(555) 555-5678	jane.smith@example.com	Open	Client reported a bug in the software. Investigation in progress.	2023-10-26	14:15	Jane Smith	Jane Smith	Jane Smith	Jane Smith	Bug Report	IT Support	Software Installation	Medium	Normal	Medium	Medium	4 hours	\$1000	\$1000	\$1000	\$0	Open	2023-10-26	14:15	Jane Smith	Jane Smith	Jane Smith	Jane Smith	Bug Report	IT Support	Software Installation	Medium	Normal	Medium	Medium	4 hours	\$1000	\$1000	\$1000	\$0
3	Bob Johnson	789 Oak St	Anytown	CA	90210	(555) 555-9012	bob.johnson@example.com	Open	Client requested a new feature. Feature request submitted to development.	2023-10-26	09:00	Bob Johnson	Bob Johnson	Bob Johnson	Bob Johnson	Feature Request	IT Support	Software Installation	Low	Low	Low	Low	8 hours	\$2000	\$2000	\$2000	\$0	Open	2023-10-26	09:00	Bob Johnson	Bob Johnson	Bob Johnson	Bob Johnson	Feature Request	IT Support	Software Installation	Low	Low	Low	Low	8 hours	\$2000	\$2000	\$2000	\$0
4	Alice Brown	101 Pine St	Anytown	CA	90210	(555) 555-3456	alice.brown@example.com	Open	Client is considering our services. Awaiting a proposal.	2023-10-26	11:45	Alice Brown	Alice Brown	Alice Brown	Alice Brown	Lead	IT Support	Software Installation	Medium	Normal	Medium	Medium	2 hours	\$1500	\$1500	\$1500	\$0	Open	2023-10-26	11:45	Alice Brown	Alice Brown	Alice Brown	Alice Brown	Lead	IT Support	Software Installation	Medium	Normal	Medium	Medium	2 hours	\$1500	\$1500	\$1500	\$0
5	Charlie Davis	202 Cedar St	Anytown	CA	90210	(555) 555-7890	charlie.davis@example.com	Open	Client is evaluating our services. Requesting a demo.	2023-10-26	13:30	Charlie Davis	Charlie Davis	Charlie Davis	Charlie Davis	Lead	IT Support	Software Installation	Medium	Normal	Medium	Medium	2 hours	\$1500	\$1500	\$1500	\$0	Open	2023-10-26	13:30	Charlie Davis	Charlie Davis	Charlie Davis	Charlie Davis	Lead	IT Support	Software Installation	Medium	Normal	Medium	Medium	2 hours	\$1500	\$1500	\$1500	\$0
6	Eve White	303 Birch St	Anytown	CA	90210	(555) 555-2345	eve.white@example.com	Open	Client is interested in our services. Awaiting a proposal.	2023-10-26	15:00	Eve White	Eve White	Eve White	Eve White	Lead	IT Support	Software Installation	Medium	Normal	Medium	Medium	2 hours	\$1500	\$1500	\$1500	\$0	Open	2023-10-26	15:00	Eve White	Eve White	Eve White	Eve White	Lead	IT Support	Software Installation	Medium	Normal	Medium	Medium	2 hours	\$1500	\$1500	\$1500	\$0
7	Frank Green	404 Maple St	Anytown	CA	90210	(555) 555-6789	frank.green@example.com	Open	Client is interested in our services. Awaiting a proposal.	2023-10-26	16:15	Frank Green	Frank Green	Frank Green	Frank Green	Lead	IT Support	Software Installation	Medium	Normal	Medium	Medium	2 hours	\$1500	\$1500	\$1500	\$0	Open	2023-10-26	16:15	Frank Green	Frank Green	Frank Green	Frank Green	Lead	IT Support	Software Installation	Medium	Normal	Medium	Medium	2 hours	\$1500	\$1500	\$1500	\$0
8	Grace Black	505 Elm St	Anytown	CA	90210	(555) 555-0123	grace.black@example.com	Open	Client is interested in our services. Awaiting a proposal.	2023-10-26	17:30	Grace Black	Grace Black	Grace Black	Grace Black	Lead	IT Support	Software Installation	Medium	Normal	Medium	Medium	2 hours	\$1500	\$1500	\$1500	\$0	Open	2023-10-26	17:30	Grace Black	Grace Black	Grace Black	Grace Black	Lead	IT Support	Software Installation	Medium	Normal	Medium	Medium	2 hours	\$1500	\$1500	\$1500	\$0
9	Henry Blue	606 Oak St	Anytown	CA	90210	(555) 555-4567	henry.blue@example.com	Open	Client is interested in our services. Awaiting a proposal.	2023-10-26	18:45	Henry Blue	Henry Blue	Henry Blue	Henry Blue	Lead	IT Support	Software Installation	Medium	Normal	Medium	Medium	2 hours	\$1500	\$1500																					

Date: _____

1. Laboratory: Method, Storage, and Instrument Blanks

[illegible]

Validator: J. M. Santos

Date: 12/10/13

PEST/ARO Method Blanks: If %D is >100% (PEST) or >500% (ARO) , then not a positive hit and therefore not a contaminant.
PEST Instrument Blanks: If not present on both columns, then not a positive and therefore not a contaminant.
Do not use blanks used to clean the instrument after a contaminated sample to set Action Levels.

VIII. MATRIX SPIKE/MATRIX SPIKE DUPLICATE - List all MS/MSD analytes that are outside method QC acceptance criteria.

Use a separate worksheet for each MS/MSD pair.

Sample No: D31842 Matrix: Soil Concentration Level: L/M Dilution Factor: 1

[illegible]

Actions apply only to the unspiked sample.

Qualification of Data:

MS/MSD compound present in unspiked sample at >4x spike concentration; accept data unqualified.

If MS/MSD data can not be reported due to sample dilution; then validator should note this in validation memo. Qualification of the data is not required.

Spiked Compounds

Sample Results	%R < 10%	10% ≤ %R < Lower QC Limit	Lower QC Limit ≤ %R ≤ Upper QC Limit	%R > Upper QC Limit	RPD > QC Limit
Detects	J	J	A	J	J
Non-detects	R	UJ	A	A	UJ

Unspiked Compounds

Sample Results	%RSD ≤ 50%	%RSD > 50%
Detects	A	J
Non-detects	A	UJ

Validator: *[Signature]*

Date: 12/20/13

X. LABORATORY CONTROL SAMPLE (LCS) - List all LCS analytes that are outside the method QC acceptance criteria.

[illegible]

Qualification of Data:

1. Estimate (J, UJ) all positive and non-detects if the LCS %R is $<$ the QC acceptance criteria.
2. Estimate (J) all positive results if the LCS %R is $>$ the QC acceptance criteria.
3. Reject (R) all non-detected results and estimate (J) all positive results if the LCS %R is $<$ 10%.

Sample Results	%R < 10%	10% ≤ %R < Lower QC Limit	Lower QC Limit ≤ %R ≤ Upper QC Limit	%R > Upper QC Limit
Detects	J	J	A	J
Non-detects	R	UJ	A	A

Validator: J. Bente

Date: 12/20/13

EPA-NE - Data Validation Worksheet

Case: 0855FSDG: D31835~~Pest/PCB XIII~~ TPH

XIII. SAMPLE QUANTITATION AND %SOLIDS

Recalculate, from the raw data, the concentrations for one positive detect and one reported sample quantitation limit for a non-detect in a diluted sample or soil sample per fraction. (Note: Although NFG requires that one calculation for each fraction in each sample be performed, the validator is only required to reproduce an example, for each fraction, of one positive detect and one sample quantitation limit calculation on this worksheet.)

Do all soil/sediment samples have % solids greater than 30%?

(Y)N

If no, list sample numbers

Refer to EPA New England Data Review Supplemental Program guidance for actions related to %solids (Section 2.10).

Fraction		Calculation
Pesticides TPH C9-C36		$2172050 / 4.536 \times 10^3 = 478.857$ $(478.8 \times 1 \text{ ml}) \times 10 / (30 \text{ g} \times 0.947) = 168.5 \text{ ug/g} = 170 \text{ mg/kg}$
Sample No.:	D31843	
Reported Compound:	TPH	
Reported Value:	170 mg/kg	
Not Detected Compound:		
Reported Quantitation Limit:		
PCB		
Sample No.:		
Reported Compound:		
Reported Value:		
Not Detected Compound:		
Reported Quantitation Limit:		

Validator: J. BurtDate: 12/26/13

G. Mavis measured the oil thickness in three of the monitoring wells. The southern-most 4-inch monitoring well had a product thickness of 0.04 feet, the other 4-inch well 0.99 feet, and the 2-inch monitoring well outside the backdoor near the northwestern section of the building had a thickness of 4.26 feet. Headspace readings of 10 ppm were recorded with a MultiRAE at both of the 4-inch monitoring wells, and a readings of 3 ppm was recorded in the 2-inch monitoring well. ERRS Response Manager, John Kiley stated that he had generated four additional 55-gallon drums containing used oil absorbent booms.

G. Mavis pre-marked the property in front of Rintec for CBUD. Site activities were completed and all personnel departed the site. G. Mavis contacted CBUD the following day.

Sampling Activities

20 November 2013 (Wednesday)

Weather: Sunny, cold, breezy, 25°F

START members Mr. George Mavis, Mr. Colin Cardin, Mr. Eric Ackerman, and Mr. Ken Robinson arrived at the Turkey Brook site, located at 20 McLellan Drive, Oakville, Connecticut to conduct field activities. Field activities included advancing subsurface borings, collecting soil samples, characterizing soil sample cores, collecting a product/oil sample from one of the monitoring wells, and measuring product thickness in on-site monitoring wells. EPA On-Scene Coordinator (OSC) Mia Pasquerella arrived on site.

START personnel calibrated air monitoring instruments, including a two MultiRAE Plus units having CO, H₂S, VOC, O₂, and LEL sensors. Ambient background levels recorded were as follows: CO = 0 ppm, H₂S = 0 ppm, VOCs = 0.0 ppm, O₂ = 20.9 percent (%), and LEL = 0 %.

OEME personnel Mr. Gerry Keefe and Mr. Dan Granz arrived on site with a Geoprobe unit. START member Mavis conducted a tailgate health and safety meeting and discussed site history and details of the HASP, including chemical, physical, and biological hazards associated with the site, and directions to the nearest hospital. Site personnel reviewed and signed the Site-Specific HASP and tailgate attendance sheet.

START established a decontamination area and soil classification/sampling area along the western section of the parking lot and decontaminated the sampling equipment (hand held augers, stainless steel bowls, and scoops). OEME personnel began advancing borings outside of the QAI building while the START team began advancing borings inside of the building in the back room, located north of the machine shop. The outside borings would be advanced to 12 feet below ground surface (bgs) if possible and the inside borings would be advanced to four feet below the soil material directly beneath the concrete floor.

Four borings were advanced by the OEME crew (SB-01, SB-02, SB-03, and SB-04) using a Geoprobe. Borings SB-01 and SB-02 were advanced along the eastern side of the QAI building and adjacent to the storage room and SB-03 and SB-04 were advanced along the northern side of the QAI building near the release area of the storage room (see Figure X).

START personnel examined the floor of the storage room inside of the QAI building for subsurface utilities and spoke with one of workers regarding the storm drain running beneath the building. The proposed coring locations were then marked. A coring machine was used to drill through the concrete floor and the START crew advanced one boring (SBC-02) inside of the QAI building in the back room using a pneumatic hammer (see Figure Y). The concrete floor was approximately 4 inches thick. START used the coring machine to drill through the concrete floor in five additional locations.

The OEME and START drilling crews delivered the macrocores to the START soil classifier who screened the tops and bottoms of the macrocore liners with a MultiRAE, cut the macrocore sleeves and screened the entire length of the macrocore with a MultiRAE, collected soil samples, and characterized the soil. Field data sheets were prepared and boring logs were prepared (see Appendix X, Boring Logs). Five soil samples were collected for Oil ID analysis. START photo-documented site activities (see Appendix X, Photo-documentation Log).

The exterior boreholes were filled with their respective cuttings and bentonite, then topped off with sand. Geoprobe, coring, and sampling equipment was decontaminated; and the decontamination and soil classification areas were disassembled. Field activities were completed for the day all personnel departed the site. The soil samples collected were placed on ice and secured in a sample cooler overnight.

21 November 2013 (Thursday)

Weather: Sunny, cold, breezy, 20°F

START members Mr. Mavris, Mr. Cardin, Mr. Ackerman, and Mr. Robinson arrived at the Turkey Brook site to continue with field activities initiated on 20 November 2013. EPA On-Scene Coordinator Mia Pasquerella arrived on site. START personnel calibrated the two MultiRAE Plus instruments. Ambient background levels recorded were as follows: CO = 0 parts per million (ppm), H₂S = 0 ppm, VOCs = 0.0 ppm, O₂ = 20.9 percent (%), and LEL = 0 %.

OEME personnel Mr. Keefe and Mr. Granz arrived on site with Geoprobe unit. START member Mavris conducted a tailgate health and safety meeting and discussed chemical, physical, and biological hazards associated with the site, and proposed scope of work activities. Site personnel signed the tailgate attendance sheet.

START established the decontamination area and soil classification/sampling area along the western section of the parking lot and decontaminated the sampling equipment (hand held augers, stainless steel bowls, and scoops). The OEME personnel began continued advancing exterior soil borings while the START team continue with inside coring activities in the back room of the QAI building.

Six borings were advanced by the OEME crew (SB-05, SB-06, SB-07, SB-08, SB-09, and SB-10) using the Geoprobe. Borings SB-05 and SB-06 were advanced on the Rintec property located west of Turkey Brook (see Figure x). Borings SB-07, SB-09, SB-09, and SB-10 were advance along the western side of the QAI building, north of the monitoring wells installed in that area (see Figure X).

START used the coring machine to drill through the concrete floor in the remaining locations, and advanced nine borings (SBC-01, SBC-03, SBC-04, SBC-05, SBC-06, SBC-07, SBC-08, SBC-09, and SBC-10).

The macrocores collected from both drilling crews were screened with the MultiRAE, the macrocore sleeves were cut, soil samples were collected, and the soils were characterized (see Appendix X, Boring Logs). Sixteen soil samples (including one duplicate sample) were collected for Oil ID analysis. Following discussions with OSC Mia Pasquerella, the soil samples could not be analyzed at the U.S. OEME Laboratory for Oil ID analysis and OSC Pasquerella requested that START procure a Delivery of Analytical Services (DAS) laboratory to conduct the analysis. The START Lead Chemist subsequently procured Con-Test Analytical Laboratory, East Longmeadow, MA to conduct the analysis.

The exterior boreholes were filled with their respective cuttings and bentonite, then topped off with sand. The holes drilled through the floor storage room of the QAI building were filled with concrete. The locations of the 10 borings inside of the QAI building were measured from reference points inside of the building, and the locations of the exterior borings were also measured from known reference points and subsequently recorded with a global positioning system (GPS) unit. START photo-documented site activities (see Appendix X, Photo-documentation Log).

Two monitoring wells located on the Rintec property were gauged and found to be dry.

OEME personnel Mr. Keefe and Mr. Granz completed advancing soil borings with the Geoprobe and departed the site. Geoprobe, coring, and sampling equipment was decontaminated; and the decontamination and soil classification areas were disassembled. Field activities were completed for the day and START personnel departed the site.

22 November 2013 (Friday)

Weather: Steady Rain, 35°F

START members Mr. Mavis, Mr. Cardin, Mr. Ackerman, and Mr. Robinson arrived at the Turkey Brook site to continue with field activities initiated on 20 November 2013

START member Mavris conducted a tailgate health and safety meeting and discussed chemical, physical, and biological hazards associated with the site, and proposed scope of work activities. Site personnel signed the tailgate attendance sheet. Due to the steady rain the MultiRAE instruments were not used.

START established the soil classification/sampling area along the western section of the parking lot. The remaining four macrocores (SBC-07, SBC-08, SBC-09, and SBC-10) were cut, soil samples were collected, and the soil characterized. Field data sheets were completed and boring logs were prepared (see Appendix X, Boring Logs). The four soil samples were collected for Oil ID analysis.

The wells/piezometers were not labeled, therefore START labeled them beginning with MW-01 (southernmost well) and through MW-07 (northernmost well) (see Figure x). An oil/water interface probe was used to measure depth to water and depth to oil in the large (> 1-inch diameter wells) (see Table 1). START proceeded to collect a product/oil sample from MW-06, a 2-inch diameter monitoring well located adjacent to the cement pad at the exterior door of the back room. A sample was collected from MW-06 (2-inch diameter well) near the back door using a disposable bailer. Three 40-ml vials were filled and the samples were submitted to the OEME Laboratory for volatile organic compound (VOC), polychlorinated biphenyl (PCB), and Oil ID analyses (see Appendix X, Chain-of-Custody Records).

Field activities were completed and START personnel demobilized from the site.

24 November 2013 (Monday)

The product sample (oil) was relinquished to the EPA OEME Laboratory for Oil ID, VOC, and PCB analyses (see Appendix X, Chain-of-Custody Records). A courier from the DAS laboratory, Con-Test Analytical Laboratory picked up the 20 soil samples for TPH analysis.

4 December 2013 (Wednesday)

Analytical data for the product/oil samples were received from EPA's OEME Laboratory. Analytical results of the one product/oil sample, indicated that the sample chromatogram contained two characteristic "humps", one "hump" appeared to be a lubricating oil (i.e. motor oil, cutting oil) in the C18 - C38 hydrocarbon range; and other appeared to be a lighter compound (i.e. petroleum distillate) in the C10 - C13 hydrocarbon range (Gasoline Range Organics) [xx]. No VOCs or PCBs were detected in product/oil sample [xx].

5 December 2013 (Thursday)

Weather: Overcast, raining, 35°F

0800 hours: START member George Mavris arrived on site at the Turkey Brook Site in Oakville, Connecticut and met with Mike Quinlan (ERRS). Mike Watts and Jon Wicks (TMC Environmental, Inc.)

13K1055

No: 11/22/13-0002

Cooler #:

Lab: Contest Laboratory

Lab Phone:

Lab #	DAS Number	Sample #	Location	Analyses	Matrix	Collected	Sample Time	Numb Cont	Container	Preservative	MS/MS D
01	D31835	13090009-0002	SBC-07	Oil ID	Soil	11/22/2013	08:00	1	4 oz jar		
02	D31836	13090009-0003	SBC-09	Oil ID	Soil	11/22/2013	08:25	1	4 oz jar		
03	D31837	13090009-0004	SBC-10	Oil ID	Soil	11/22/2013	08:35	1	4 oz jar		
04	D31838	13090009-0005	SBC-08	Oil ID	Soil	11/22/2013	08:15	1	4 oz jar		
05	D31839	13090009-0006	SBC-06	Oil ID	Soil	11/21/2013	14:05	1	4 oz jar		
06	D31840	13090009-0007	SBC-02	Oil ID	Soil	11/20/2013	14:00	1	4 oz jar		
07	D31841	13090009-0008	SB-07	Oil ID	Soil	11/21/2013	10:50	1	4 oz jar		
08	D31842	13090009-0009	SB-06	Oil ID	Soil	11/21/2013	15:00	1	4 oz jar		
09	D31843	13090009-0010	SB-04	Oil ID	Soil	11/20/2013	15:20	1	4 oz jar		
10	D31844	13090009-0011	SB-03	Oil ID	Soil	11/20/2013	13:40	1	4 oz jar		
11	D31845	13090009-0012	SB-02	Oil ID	Soil	11/20/2013	12:20	1	4 oz jar		
12	D31846	13090009-0013	SB-01	Oil ID	Soil	11/20/2013	10:50	1	4 oz jar		
13	D31847	13090009-0014	SB-104	Oil ID	Soil	11/20/2013	15:20	1	4 oz jar		
14	D31848	13090009-0015	SB-08	Oil ID	Soil	11/21/2013	11:15	1	4 oz jar		
15	D31849	13090009-0016	SB-09	Oil ID	Soil	11/21/2013	11:25	1	4 oz jar		
16	D31850	13090009-0017	SB-10	Oil ID	Soil	11/21/2013	15:40	1	4 oz jar		
17	D31851	13090009-0018	SBC-03	Oil ID	Soil	11/21/2013	09:20	1	4 oz jar		
18	D31852	13090009-0019	SBC-04	Oil ID	Soil	11/21/2013	09:40	1	4 oz jar		
19	D31853	13090009-0020	SBC-05	Oil ID	Soil	11/21/2013	13:50	1	4 oz jar		

Special Instructions:	SAMPLES TRANSFERRED FROM
	CHAIN OF CUSTODY #

Items/Reason	Relinquished by	Date	Received by	Date	Time
	[Signature]	11/25/13	[Signature]	11/25/13	1:30
	[Signature]	11/26/13 ^{2.9}	Aubree Jarrett	11/27/13	1:50

No: 11/22/13-0002

Cooler #:

Lab: Contest Laboratory

Lab Phone:

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SAMPLES TRANSFERRED FROM
CHAIN OF CUSTODY #

[illegible]



39 Spruce Street * East Longmeadow, MA 01028 * FAX 413/525-6405 * TEL. 413/525-2332

Weston Solutions, Inc. - Northeast Division
3 Riverside Drive
Andover, MA 01810
ATTN: John Burton

REPORT DATE: 12/6/2013

PURCHASE ORDER NUMBER: 0114649

PROJECT NUMBER: DAS Case #0855F

ANALYTICAL SUMMARY

WORK ORDER NUMBER: 13K1055

The results of analyses performed on the following samples submitted to the CON-TEST Analytical Laboratory are found in this report.

PROJECT LOCATION: Turkey Brook

John Burton 12/20/13

FIELD SAMPLE #	LAB ID:	MATRIX	SAMPLE DESCRIPTION	TEST	SUB LAB
D31835	13K1055-01	Soil	SBC-07	SM 2540G SW-846 8015C	
D31836	13K1055-02	Soil	SBC-09	SM 2540G SW-846 8015C	
D31837	13K1055-03	Soil	SBC-10	SM 2540G SW-846 8015C	
D31838	13K1055-04	Soil	SBC-08	SM 2540G SW-846 8015C	
D31839	13K1055-05	Soil	SBC-06	SM 2540G SW-846 8015C	
D31840	13K1055-06	Soil	SBC-02	SM 2540G SW-846 8015C	
D31841	13K1055-07	Soil	SB-07	SM 2540G SW-846 8015C	
D31842	13K1055-08	Soil	SB-06	SM 2540G SW-846 8015C	
D31843	13K1055-09	Soil	SB-04	SM 2540G SW-846 8015C	
D31844	13K1055-10	Soil	SB-03	SM 2540G SW-846 8015C	
D31845	13K1055-11	Soil	SB-02	SM 2540G SW-846 8015C	
D31846	13K1055-12	Soil	SB-01	SM 2540G SW-846 8015C	
D31847	13K1055-13	Soil	SB-104	SM 2540G SW-846 8015C	
D31848	13K1055-14	Soil	SB-08	SM 2540G SW-846 8015C	
D31849	13K1055-15	Soil	SB-09	SM 2540G SW-846 8015C	
D31850	13K1055-16	Soil	SB-10	SM 2540G SW-846 8015C	
D31851	13K1055-17	Soil	SBC-03	SM 2540G SW-846 8015C	
D31852	13K1055-18	Soil	SBC-04	SM 2540G SW-846 8015C	
D31853	13K1055-19	Soil	SBC-05	SM 2540G SW-846 8015C	
D31854	13K1055-20	Soil	SB-05	SM 2540G SW-846 8015C	

Evidence Audit Photocopy

COPY

EPA REGION I
COMPLETE SDG FILE
RECEIPT/TRANSFER FORM

SITE NAME: Turkey Brook Site

TDD NO.: 13-09-0009

TASK NO.: 0912

Case #: 0855F

SDG: D31835

Data Package #: _____

[illegible]

EPA-NE - DQO SUMMARY FORM

Page 1 of 2

A separate Form should be completed for each sampling event. Refer to Attachment A for instructions on completing this form, Attachment B for a complete list of the parameter codes and Attachment C for an example of a completed form.

1. EPA Program: TSCA <u>CERCLA</u> RCRA DW NPDES CAA Other: _____ Projected Date(s) of Sampling <u>18-22 November 2013</u> EPA Site Manager <u>Mia Pasquerella</u> EPA Case Team Members _____ _____ _____	Site Name <u>Turkey Brook Site</u> Site Location <u>Oakville, Connecticut</u> Assigned Site Latitude/Longitude <u>41° 35' 54.01" N 73° 04' 32.00" W</u> CERCLA Site/Spill Identifier No. 01 _____ (Include Operable Unit) Phase: ERA SA/SI pre-RI RI (phase I, etc.) FS RD RA post-RA (circle one) Other: <u>PASI</u>								
2. QAPJP Title and Revision Date _____ Approved by: _____ Date of Approval: _____ Title of Approving Official: _____ Organization*: _____ *If other than EPA, record date approval authority was delegated: _____ EPA Oversight Project (circle one) Y <u>(N)</u> Type of EPA Oversight (circle one) PRP or FF Other: _____ Confirmatory Analysis for Field Screening Y <u>(N)</u> If EPA Oversight or Confirmatory: % splits _____ Are comparability criteria documented? Y <u>(N)</u>									
3. a.	Matrix Code ¹	SO							
b.	Parameter Code ²	Oil ID							
c.	Preservation Code ³	5							
d.	Analytical Services Mechanism	NERL							
e.	No. of Sample Locations	50							
f.	Field QC:								
g.	Field Duplicate Pairs	3							
h.	Equipment Blanks	0							
i.	VOA Trip Blanks	0							
j.	Cooler Temperature Blanks	1							
k.	Bottle Blanks	0							
l.	Other: _____								
m.	PES sent to Laboratory	0							
n.	Laboratory QC:								
o.	Reagent Blank	0							
p.	Duplicate	0							
q.	Matrix Spike	0							
r.	Matrix Spike Duplicate	0							
s.	Other: _____								
4. Site Information Site Dimensions <u>0.65 acres</u> List all potentially contaminated matrices <u>soil, groundwater</u> Range of Depth to Groundwater <u>unknown</u> Soil Types: Surface <u>Subsurface</u> Other: _____ Sediment Types: Stream Pond Estuary Wetland Other: _____ Expected Soil/Sediment Moisture Content: <u>High</u>									
When multiple matrices will be sampled during a sampling event, complete Sections 5-10 for each matrix. Matrix Code ¹ _____									
5. Data Use (circle all that apply) <u>Site Investigation/Assessment</u> PRP Determination Removal Actions Nature and Extent of Contamination Human and/or Ecological Risk Assessment Remediation Alternatives Engineering Design Remedial Action Post-Remedial Action (quarterly monitoring) Other: _____									

6. Summarize DQOs: The objectives of this sampling event are to conduct additional sampling investigations to characterize the horizontal and vertical extents of contamination, to determine if any additional source areas of contamination exist, and determine if further actions may be required at the site.

Complete Table if applicable

COCs	Action Levels	Analytical Method-Quantitation Limits
Oil ID	100 mg/Kg	40 mg/Kg

7. Sampling Method (circle technique) Bailer Low flow pump (Region I method: Yes No) Peristaltic Pump
 Positive Displacement Pump Faucet or Spigot Other: Macrocore
 Split Spoon Dredge Trowel
 Sampling Procedures (SOP name, No., Rev. #, and date) _____
 List Background Sample Locations _____
 Circle: Grab or Composite _____
 "Hot spots" sampled: Yes No

8. Field Data (circle) ORP pH Specific Conductance Dissolved O₂ Temperature Turbidity
 Other: _____

9. Analytical Methods and Parameters

Method title/SOP name	Method/SOP Identification number	Revision Date	Target Parameters (VOA, SV, Pest/PCB, Metals, etc.)
Petroleum Oil Identification	MISCOILID3		Oil ID

10. Validation Criteria (circle one) 1-EPA New England Environmental Data Review Program Guidance
 2. Other Approved Validation Criteria: _____
 Validation Tier (circle one) I I Plus II
 Company/Organization Performing Data Validation Prime or Subcontractor (circle one)

11. Company Name Weston Solutions, Inc. Contract Number EP-W-05-042
 Contract Name (e.g. START, RACS, etc.) START Work Assignment No. 01-13-09-0009
 Person Completing Form/Title Bonnie Mace/Proj Scientist Date of DQO Summary Form Completion 11/13/13

Matrix Codes¹ - Refer to Attachment B, Part I
 Parameter Codes² - Refer to Attachment B, Part II

Preservation Codes³

1. HCl to pH ≤ 2
2. HNO₃
3. NaHSO₄
4. H₂SO₄
5. Cool @ 4°C (± 2°)
6. NaOH

7. K₂Cr₂O₇
8. Freeze
9. Room Temperature (avoid excessive heat)
10. Other (Specify)
- N. Not preserved

* - To supplement Matrix Codes and/or Parameter Codes contact the QA Unit